

Inclusive Utility Investments for Transportation Electrification

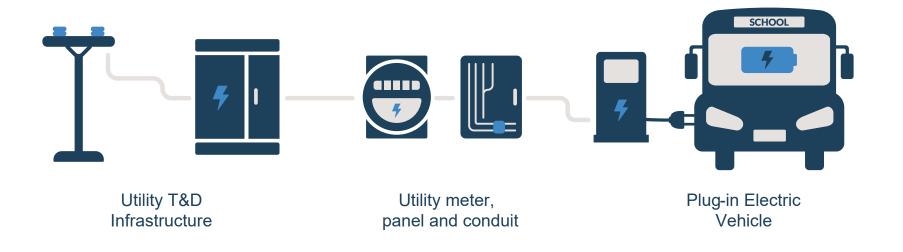
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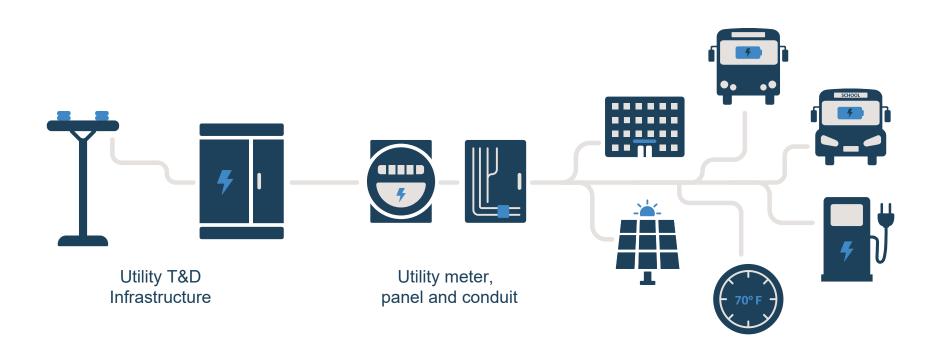
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Willingness to pay for electrification upgrades is constraining the pace of transition—and utilities have unique instruments to reduce that upfront cost barrier



Transportation electrification is one among several types of upgrades facing financial barriers to adoption that stratify who gets upgrades and how soon

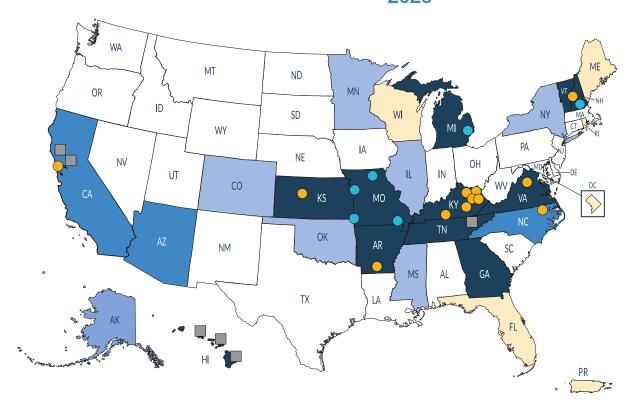


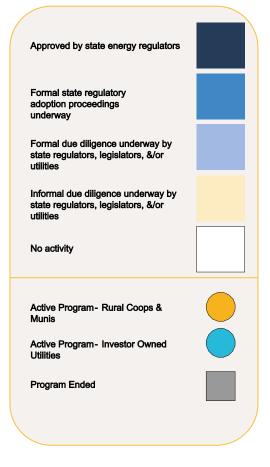
Inclusive Utility Investments

A financial solution that allows utilities to invest in all costeffective clean energy upgrades at a site and recover those costs
with a site-specific, tariffed chargeon the customer's utility bill that
is less than the estimated cost savingsom the upgrades.

https://www.energystar.gov/products/inclusive_utility_investmen

Adoption Status of Inclusive Utility Investment 2023





Inclusive Utility Investments in Electric Transportation

- Accelerate investments on EV infrastructure and EV fleets in affordable and equitable terms
- Reduce pressure on rate increases for all customers.
 This mechanism is ate neutral after cost are recovered.
- Utilities receive approval from Commissions or oversight Boards:
 - to pay for the upfront costs for EV charging infrastructureor onboard batteries
 - to recover these investments via aservice charge on the billor that service location, until all costs are recovered
 - the annual cost of the service charge is capped at 80% of the estimated savings from switching from diesel to electric
- Assets belong to the customer after cost recovery
- Customers could be individuals or fleet owners withhigh savings potential (i.e. high mileage vehicles)



Detroit Pilot approved by Michigan Public Service Commission

eFleet Battery Support Program

- DTE will invest in 5 on-board batteries or up to \$2m for electric transit buses
- The Detroit Transport Agency will use complementary public funds (FTA) to cover the rest of the e-buses costs
- After the approval of this pilot in November 2022, the Commission requested to expand the use of the mechanismfrom transit to school buses and other fleets
- DTE filed in January 2023 a new proposal for another \$3m



Opportunities for Utilities with Electric School Buses

Stakeholders can engage utilities to...

- Define electricity rates (no demand charge?)
- Build and own utility-side infrastructure that supports transition to electric bus fleets
- Pay for the charger and other assets on the customer-side, on terms with full cost recovery
- Inform energy management and V2X dispatch that generates more value streams.





What is bidirectional charging?

Bidirectional charging-not only to store energy but send it back to:







Electric Grid (V2G)



Everything Else (V2X)



Partners for V2X Research in North Carolina















CLEANENERGYWORKS

This North Carolina project team chose well-defined use cases from a menu of options

Customer Bill Management

• Reduce the monthly demand charge for the maximum demand at the memberwner's facility

System Capacity Requirements:

Reduce the amount of power purchased by the utility during peak hours for the system statewide

System Backup and Resiliency

- Supplement and support the existing diesel backup generator
- Transition reliably from grid-connected operations to Islanded Microgrid, and back

Conclusions – Initial Performance

- To our knowledge, this is the first examples of a UL Listed, bidirectional EV charging in the U.S.
- Demonstrated two value streams being exercised simultaneously

Total Real-World Savings for REC



\$267.54 per month



\$3,210.48 per year

- This exceeds the lease cost of the vehicle for Roanoke Electric
- This covers >48% of the 60-month financed cost of a 2022 Nissan Leaf S Plus



Thank You

www.cleanenergyworks.org