

Session 2: Electrification of MD/HD Regional Haul Trucking

July 29, 2020

https://www.sustainablefleetexpo.com/

NC STATE UNIVERSITY

Next Series Dates & Topics:

August 12: Natural Gas + Propane: Trends,

Applications & Success Stories for Gaseous Fuels

August 19: The Green Garage Contest Details & Application Review

August 26: The Evolving World of Telematics: Real-Time Information for Fleet Performance

September 09: Green Fleet Award Winners 2020 Announcement

September 23: Best Practices & Lesson Learned in Charging Infrastructure Deployment

Format

- Q&A at the end
- Submit questions and comments to "Panelists"
- Scheduled for 2:00p-3:30p
- Can go beyond, if interest remains
- Slide handout
- Recording

Sustainable Fleet Technology Virtual Conference Series: Electrification of MD/HD Regional Haul Trucking July 29, 2020

2:00-2:10 Rick Sapienza & Dave Schaller, NC Clean Energy Tech Center & NACFE—Welcome
2:10-2:25 Dawn Fenton, Volvo Group North America—Volvo LIGHTS Project and Lessons Learned
2:25-2:40 Alexander Voets, Daimler Trucks North America—This is Freightliner eMobility
2:40-2:55 Dave Schaller, NACFE--Electrification & Regional Haul Trucking
2:55-3:10 Steve Bloch, ABB--EV Charging for Medium and Heavy Duty Vehicles
3:10-3:30+ Q&A

NC STATE UNIVERSITY

Rick Sapienza resapienza@ncsu.edu Phone: 919-515-2788

NC CLEAN ENERGY TECHNOLOGY CENTER

- Clean Transportation Program Director NC Clean Energy Technology Center at NC State University
- 8 years with NC State
- 30+ years experience including General Motors, Draper Lab and Great Lakes Pulp & Fibre in both engineering and business management roles

VOLVO GROUP

Electrification of Regional Haul Trucking

Sustainable Fleet Virtual Conference Series – July 29, 2020

Dawn Fenton

Vice President, Government Relations & Public Affairs

Volvo Group North America

VOLVO

- 30% of Group's net sales (2019)
- Approx. 17,000 employees (2019)
- Fourteen major manufacturing sites

MACK

- Only heavy-duty truck group with 100% U.S. production
- Global HQ for Mack Trucks, Volvo Financial Services

VOLVO

Segments to Target with Electromobility

Local Distribution

Regional Distribution

Construction

Regional Haul

Long Haul

Time to market for broad adoption

SOUTH COAST AQMD AWARDS VOLVO CONSTRUCTION EQUIPMENT \$2M TO TEST ELECTRIC HEAVY EQUIPMENT IN CALIFORNIA

4/22/2020 By Press Information

Volvo Construction Equipment (Volvo CE) was awarded a \$2 million grant for a commercial pilot of the company's electric, zero-emissions excavator and electric wheel loader in California. The grant, administered by the South Coast Air Quality Management District (South Coast AQMD), is funded by the U.S. Environmental Protection Agency's (EPA) Targeted Air Shed Grant Program which helps agencies develop plans and conduct projects to reduce air pollution in areas with the highest level of smog and soot in the United States. South Coast AQMD is responsible for attaining state and federal standards by improving air quality in the South Coast Air Basin of California.

Mack Trucks Demonstrates Mack[®] LR Electric Model for New York City Department of Sanitation

01-09-2020

ALLENTOWN, PA (Jan. 9, 2020) – Mack Trucks today demonstrated the Mack[®] LR Electric, a fully electric version of the Mack LR refuse model, to officials from the New York City Department of Sanitation (DSNY) at the Allentown, Pennsylvania-based Mack Customer Center. Unveiled in May 2019, the Mack LR Electric will begin realworld testing in Q2 2020 in DSNY's demanding operations.

Demonstrating innovations critical to the commercial success of battery electric trucks and equipment for goods movement LIGHTSproject.com

Fontana

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SAN BERNADINO VALLEY COLLEGE

Battery Electric Heavy-Duty Trucks

Public & Private Chargers

5

9 **Colleges Designing Electric Truck Maintenance** Programs

Ports Providing Infrastructure Planning

Early Lessons from Volvo LIGHTS

- Engage utilities and local officials early in the infrastructure design process
- Charging infrastructure installation takes longer than expected
- Public funding may be available, but read the fine print, and do plenty of research
- Consider identifying a dedicated point of contact within your company

OEM/Fleet Partnership

- Know the customer
- Understand the duty cycles
- Tool for route assessment
- Optimize energy storage
 - Payload maximized
 - Battery capacity minimized
 - Range maximized

ZEV Market Concerns

- The transition to ZEV vehicles is a paradigm shift forcing greater interdependence among fleets, utilities, truck manufacturers and policymakers
- The single largest obstacle to success of the heavy-duty ZEV market is charging infrastructure
- Infrastructure availability, timing and cost challenges are all aggravated by the COVID-19 pandemic
- Successful heavy-duty ZEV product adoption requires a coordinated, single point source of public financial support for fleets to take purchase risk

VOLVO GROUP

Electrification of Regional Haul Trucking

Sustainable Fleet Virtual Conference Series – July 29, 2020

Thank You & Stay Well

This is Freightliner eMobility

Alexander Voets / eMobility Sales and Marketing Manager / July 2020

Run Smart"

Agenda

From Diesel to eTruck: the Impact of Electrification

Freightliner Electric Innovation Fleet

- 30 fully battery-electric medium-duty and heavy-duty trucks; 20 eCascadias and 10 eM2
- Putting electric trucks to the test: Real Customers, Real Routes, Real Freight
- Collaboration and Learning

Learnings and Driver Feedback

"This thing is **whisper quiet**, I don't need to crank my radio up"

"I don't smell like diesel"

"Other drivers **ask about it** – they can't believe it"

"I love the regenerative braking"

"This rig is stable with no turn"

Less fatigue at the end of the day

Easier pre- and post-trip inspection

Low **center of gravity** provides nice ride comfort – especially when turning

Freightliner Customer Experience (CX) Fleet

- The success of the Innovation Fleet led us to build an additional 8 fully battery-electric mediumduty and heavy-duty trucks; 6 eCascadias and 2 eM2
- Cycle through a number of customers to experience the eTrucks in their own operation

With the CX Fleet we expand the reach of our Pilot Project

Commissioning charger in Fontana, CA. June, 2020

Mobile charger to minimize capital investments for customers in a trial phase

Ability to understand charging, optimal routes, utility inclusion

Compton, CA. June, 2020

Specification targets for series production vehicles from our Portland plant

| TA | | |
|----|--|--|

| eM2 Designed for Pick-Up and | I Delivery Application | | |
|---------------------------------|------------------------|-------------|-----------------|
| Truck Class | 6-7 | GVWR | 26K to 33K lbs |
| Battery Size | Up to 315 kWh | Horse Power | 300 hp (224 kW) |
| Range | 230 miles | | |
| | | | |

| eCascadia Day Designed for Distribution | Cab n Application | | |
|--|----------------------|-------------|-----------------|
| Truck Class | 8 | GVWR | 80K lbs |
| Battery Size | Up to 475 kWh | Horse Power | 525 hp (391 kW) |
| Range | 250 miles | | |

*Vehicles pictured are not representative of final series-intent design

THANK YOU.

Electrification & Regional Haul Trucking

Dave Schaller July 29, 2020

Three Pillars of NACFE Work

Run on Less Regional

Results Fleets Technologies

ies Videos News & Events - About -

\$9,003,550,961

Potential savings represents the savings that are possible across

the industry if all regional-haul trucks operated at this level.

Annualized Potential Savings

Results Fleets Technologies Videos News & Events - About -

Day 18 of 18

Congratulations to Our Drivers!

OCTOBER 7 - 25 2019

Run on Less Regional Sets Impressive Efficiency Benchmark

RESULTS See the results 8.3 Average MPG

\$8,249

Dollars saved

June 2020

Run on Less Regional Report

Conclusions

- 1. High efficiency requires commitment
- 2. Optimize performance using big data and connectivity
- 3. Understand and act on the variety in duty cycles
- 4. Drivers are attracted to regional haul
- 5. Return to base is ideal for electric trucks
- 6. Growth in Regional Haul is Good

Run On Less Data Benefits

- Run on Less Regional data analysis: <u>RoLR final report</u>
- NREL/NACFE Report: <u>Battery</u> <u>Electric Powertrains</u>
- Ballard/NACFE Report: <u>Hydrogen</u>
 <u>Fuel Cell Trucks in Regional Haul</u>
- Free <u>downloadable data set</u>

Guidance On Electric Trucks

#1 **Electric Trucks: Where They Make Sense** May 2018 **MD Electric** Viable Class Trucks: 7 & 8 Electric, olua in Hybrid & Alt **Cost Of Fuels Tractors Ownership** October 2018 December 2019 #4 #2

Now Free Online at <u>https://nacfe.org/emerging-</u> technology/electric-trucks-2/

3 Electric Trucks: Charging Infrastructure March 2019

Findings: Parity To Diesel

Dark Blue = EV is Better

CLASS 3 THROUGH 6 CBEV PARITY VS. DIESEL SYSTEM (NACFE)

Class 3 - 6

CLASS 7 AND 8 CBEV PARITY VS. DIESEL SYSTEM (NACFE)

Charging Procurement Roadmap

Infrastructure

- Complex
- Large amount of power fast
- Involve all stakeholders early
- Time to complete with truck availability
- Be flexible

HD Tractors Technology Bridge

FUTURE: 2040 PRESENT: 2020 "MESSY MIDDLE": 2030 Innovation & maturation Many optimized solutions **Technology** immature Fast charging everywhere Facts replace estimates Growing infrastructure Many unknowns Long life, low cost batteries Learning curves & challenges Multi fuel choices Acceptable weights **CBEV** from **Diesel Advancements Battery Electric** Legacy Diesels Natural Gas Natural Gas

Hydrogen Fuel Cells **Renewable Natural Gas & Diesel** Clean Energy

Alternative Fuels

Focus On Regional Haul Electrification

Run on Less Regional

Identify high-potential regional trucking routes

Regional Haul thought leadership

Support implementation on firstand next-mover deployments

Electric truck guidance reports

Scale best practices in infrastructure deployment

Increase confidence in the value of electrification

Electric Trucks In Regional Haul

| | school Buses | Transit Buses | Regional Haul Tractors |
|---|------------------|---------------|------------------------|
| Population (U.S.A) | : 480,000 | 150,000 | 800,000 |
| Annual Mileage: (typical) | 12,000 | 35,000 | 65,000 |
| Total Annu Mileage: (estimate) | al 5,760,000,000 | 5,250,000,000 | 52,000,000,000 |

Transition to Zero-Emission Trucks (& Buses)

NORTH AMERICAN COUNCIL FOR FREIGHT EFFICIENCY

June 2020

Electric Trucks

Collaboration

- Fleets
- •OEMs (Existing & New)
- •Suppliers
- Dealerships (Sales/Service)
- •Governments
- Charging System Suppliers
- Utility Companies

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Getting to Know Each Other

Why Consider Electrification Now?

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Financial

 Incentives are/will be available that can cover some of the costs of conversion

Facilities

- Obtain required power levels BEFORE your neighbors
- Obtaining power/infrastructure can take years
- Might be easier to relocate than upgrade
- Physical layout of your lot will change

Change is Coming: Even with diesel

• Regulations & tech changes for NOx & GHG

Wave Of Changes Coming

JULY 29, 2020

EV Charging for Medium and Heavy Duty Vehicles

Steve Bloch – Western Regional Vice President, EV Infrastructure steve.bloch@us.abb.com

ABB: An electrification leader in power and automation technologies

Leading market positions in utility, industry, transportation and infrastructure businesses

Over 14,000 DC fast chargers installed globally in >80 countries

Slide 43

EV Charging Basics – Power and Energy

- Power = Volts x Amps = 200 Amps x 400 VDC = 80 kW
 200 Amps x 800 VDC = 160 kW
- Energy = Power x Time = 80 kW x 1 hour = 80 kWh (40 miles range/hour)
- 1 kWh of Energy = 0.5 miles of range for a truck

Non-liquid cooled cables provide up to 200 amps Liquid cooled cables provide up to 500 amps

Slide 44

Match Your Vehicle to the Station

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Slide 45

What is max charging rate (kW) and battery voltage of the vehicles?

Ask station manufacturer for the output current (amps) at the specific battery voltage

Installed base (DCFC): **ABB EV Infrastructure Product Portfolio** Globally = 14,000+Terra 53/54 **Terra DC Wallbox Terra HP (High power)** HVC 150-300-450-600 kW 20-24 kW 50 kW 175-350 kW eBus + MD/HD charging First 350kW systems in US and EU Launched in Q3 2020 Flagship: 10,000+ installed Depot and opportunity charging systems Slower DC fast charging 'metro charging' Liquid cooled CCS cable Bus/transit and MD/HD vehicle fleets 15-90 minute charge times under 15 min charge times ~5 min OppCharge + depot overnight solutions limited space or power OEM bus manufacturers / transit Fleets, commercial, Commercial, malls, fleets, Highway corridors, municipalities, large fleets retail/convenience Large battery EV fleets dealerships **Buy America Compliant Connected Services** Charger Connect: Online 24/7/365, remote NOC monitoring, software upgrades Charger Care: Advanced remote diagnostics supporting non-OCPP commands, trouble ticketing, etc. Custom APIs, OCPP 1.5 and 1.6, credit card readers

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Authorization and Usage Data

How will the drivers interact with the station?

Slide 47

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- **Open Access**: Anyone can use station
- **<u>RFID</u>**: Identify the driver
- <u>Mobile App</u>: Identify the driver (driver gets real-time usage data via app)
- <u>AutoCharge</u>: "plug-and-charge" (no need for driver to do anything)

Selecting the Right kW Size and Number of Stations

- How many vehicles?
- Battery size of the vehicles (kWh)?
- How many miles of driving per day?
- How many hours available to charge the vehicles?
- Charging at night only to save electricity costs?
- Station redundancy needed?
- Need to charge fast during day and slow at night?
- Availability of power at site?
- Need/want to minimize electricity costs?

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Site Layout Considerations

- Where is the charging port on the vehicle?
- Head in or island parking design?
- Pedestal or wall-mounted stations?
- How long do the cables need to be?
- How much space is available at the depot for the stations?
- Cable management?

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Cellular Connectivity

- Major carriers: Verizon, AT&T, T-mobile
- Ethernet option?
- Will a cell booster help?

Slide 50 Used for

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Used for usage data, smart charging and remote diagnostics

Future Proofing

- Transformer and/or switch gear sized for future expansion?
- Liquid cooled versus non-liquid cooled cables?
- DC output voltage of station to support other vehicles?
- Add "make-ready" stubs during construction
- Physical space to add more stations?

Thank You

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Session 2: Electrification of MD/HD Short Haul Trucking

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